

Exhibit EAS-11

DESC Response to Sierra Club 3-3

**DOMINION ENERGY SOUTH CAROLINA, INC.
SIERRA CLUB'S THIRD SET OF DATA REQUESTS
DOCKET NO. 2020-125-E**

REQUEST NO. 3-3:

Reference the Company's response to Sierra Club Set 1-19 where the Company states: "Williams and Wateree coal plants are in full compliance with new source review provisions, coal combustion residuals, effluent limitation guidelines, national ambient air quality standards, cooling water intake standards, the cross-state air pollution rule, the mercury and air toxics standards, regional haze, and carbon dioxide emissions."

- a. Please reconcile the above statement with the Company's response to Staff Set 2-26 in Case No. 2019-226-E, *South Carolina Energy Freedom Act (House Bill 3659) Proceeding Related to S.C. Code Ann. Section 58-37-40 and Integrated Resource Plans for Dominion Energy South Carolina, Incorporated*, where the Company stated: "In resource plans RP1, RP2, RP4, RP5, RP6, RP7, it was assumed that capital dollars were spent at Wateree and Williams Stations to install ELG mitigation equipment in 2026. The estimations of capital costs were \$101.7M at Wateree Station for flue-gas desulfurization (FGD) wastewater treatment and \$126.8M at Williams Station for bottom ash transport water treatment and FGD wastewater treatment. In addition, it was assumed that fixed O&M increased \$3.33M/year at Wateree Station and \$4.16M/year at Williams Station beginning in 2026 because of the installed ELG mitigation equipment."

A copy of the Company's response to Staff 2-26 is attached as Exhibit 1.

- b. Is the \$101.7 million at Wateree Station for flue-gas desulfurization (FGD) wastewater treatment and the \$126.8 million at Williams Station for bottom ash transport water treatment and FGD treatment no longer required to be done in 2026?
- c. Did the Company already invest the \$101.7 million at Wateree Station for FGD wastewater treatment and the \$126.8 million at Williams Station for bottom ash transport water treatment and FGD treatment before the anticipated 2026 date in the Company's response to Staff 2-26?
- d. If the answer to (c) is yes, was the \$101.7 million at Wateree and \$126.8 million at Williams Station included in the \$878 million referenced on page 6, paragraph 20 of the application?

RESPONSE NO. 3-3:

- a. The final reconsidered ELG rule was published on October 13, 2020 and becomes effective on December 14, 2020. The compliance dates will likely be determined over the next two years. The Company has not yet determined its strategy for compliance with the reconsidered rule

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and is evaluating the cost and schedule estimates in light of the rule issued after reconsideration.

- b. Please see Response 3-3(a).
- c. No.
- d. Not applicable.